

Upstream decarbonization through a carbon takeback obligation: An affordable backstop climate policy

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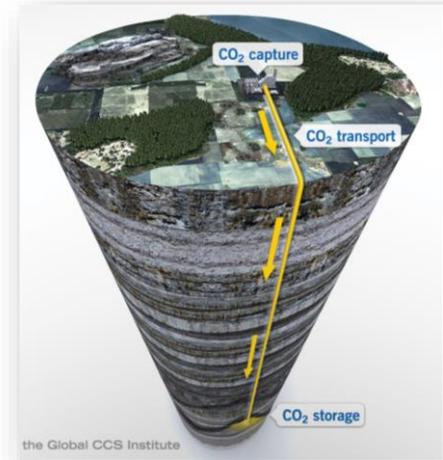
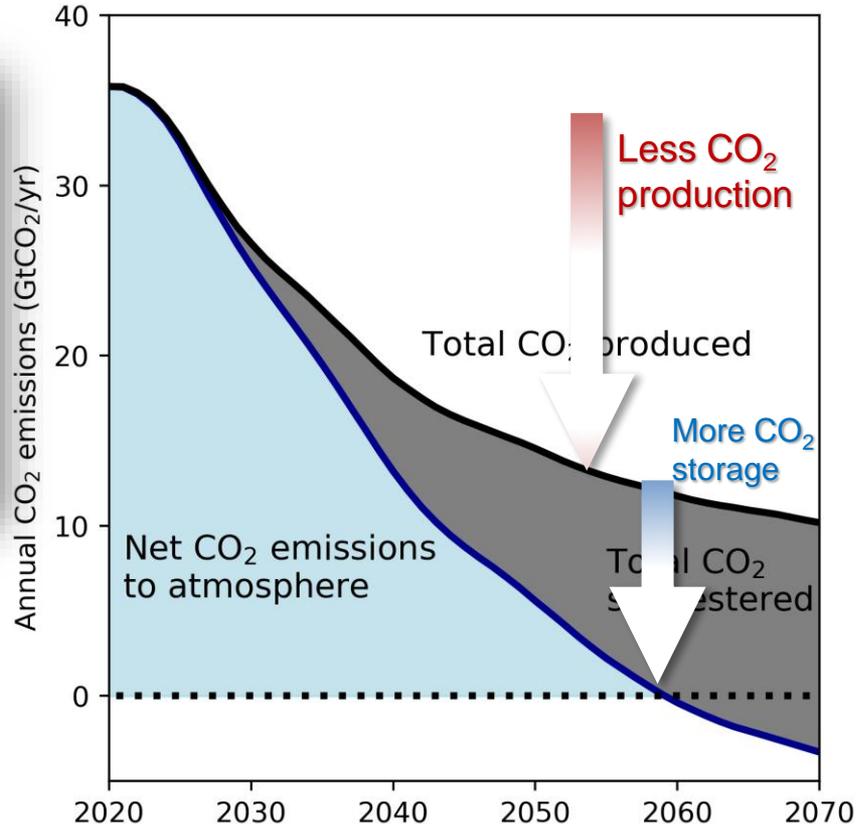
The Oxford Net Zero initiative



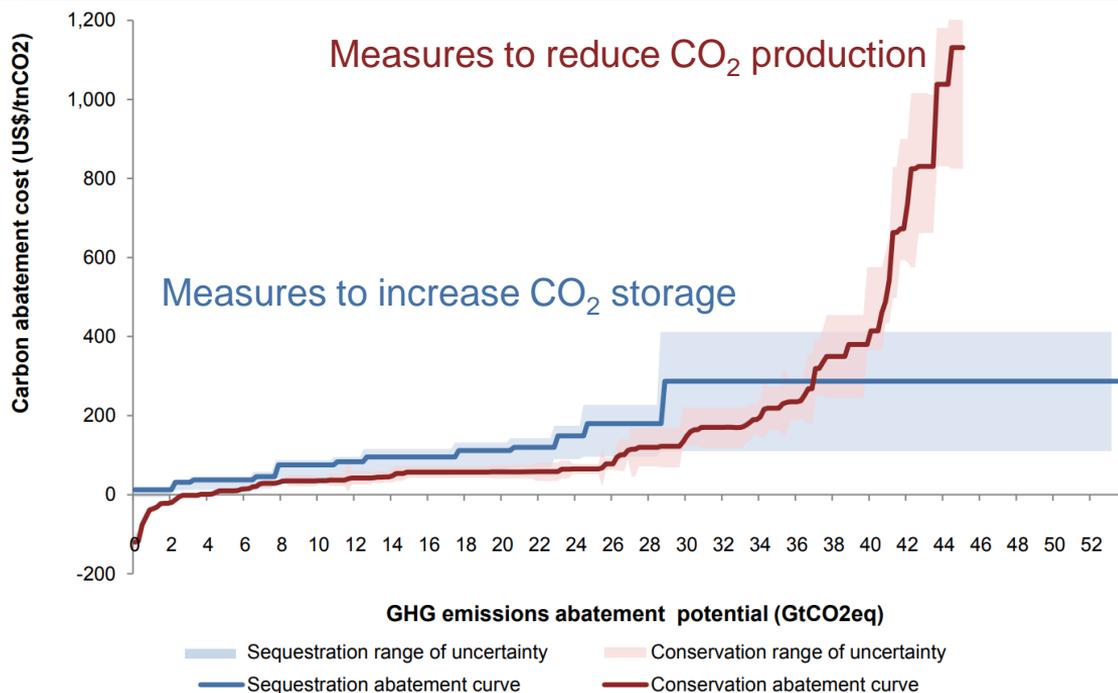
We need geological CO₂ storage to meet Paris goals



Global CO₂ production and storage from energy and industry in average “technology neutral” scenarios that limit warming to about 1.5°C



But it is still starved of investment: and here is why



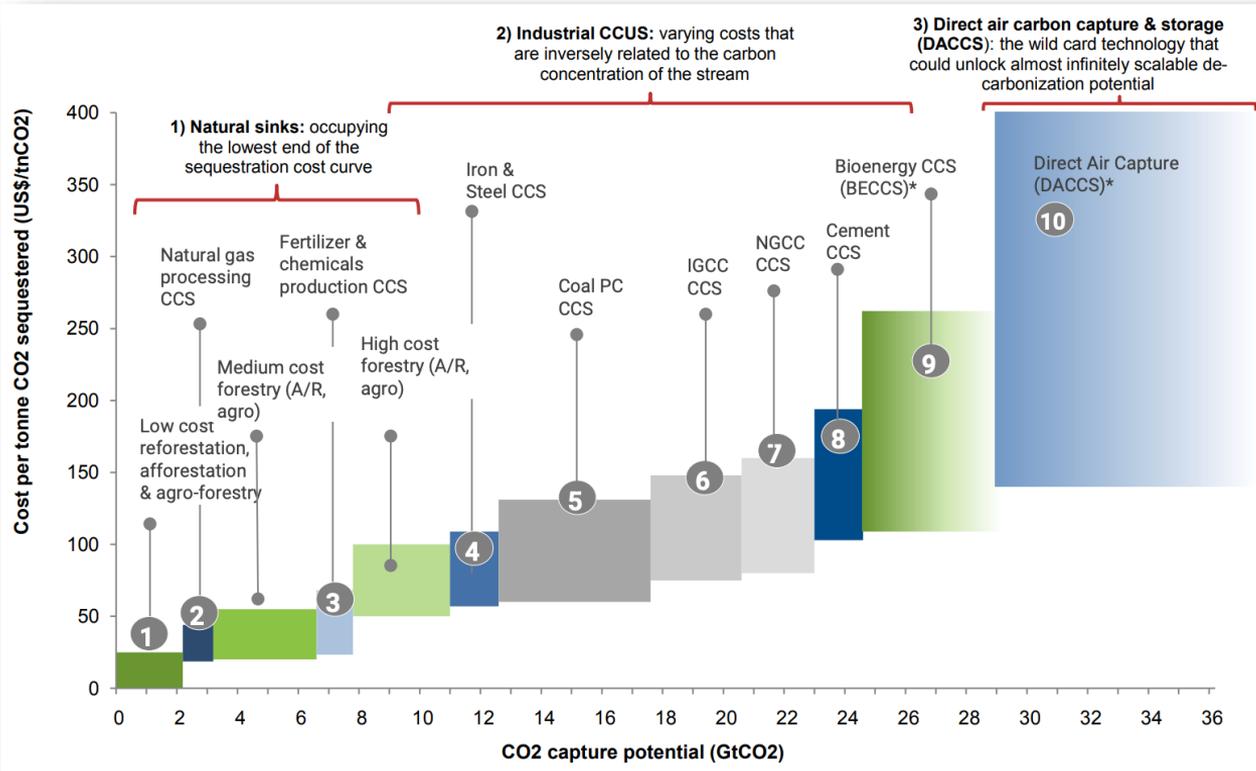
For 75% of emissions reductions, it is cheaper to reduce CO₂ production than increase CO₂ storage

Source: Goldman Sachs Global Investment Research

<https://www.goldmansachs.com/insights/pages/gs-research/carbonomics-10-key-themes-from-the-inaugural-conference-f/report.pdf>



Costs of nature-based and geological carbon dioxide storage options

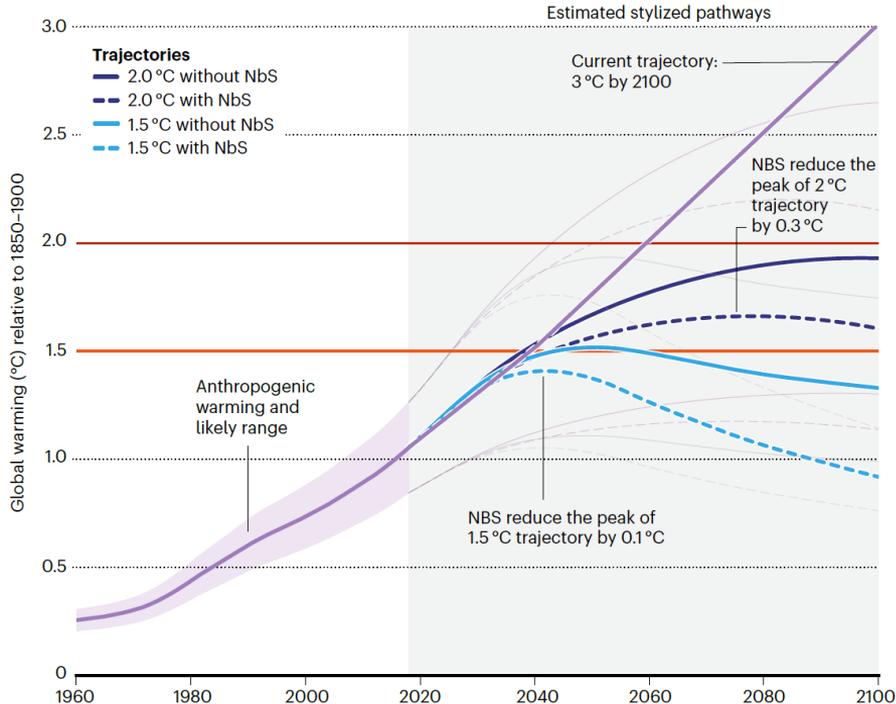


Costs of geological storage options depend on source, starting at <\$50/tCO₂, rising to >\$250/tCO₂

Low-cost opportunities in nature-based climate solutions – but trees take time to grow

THE LONG GAME

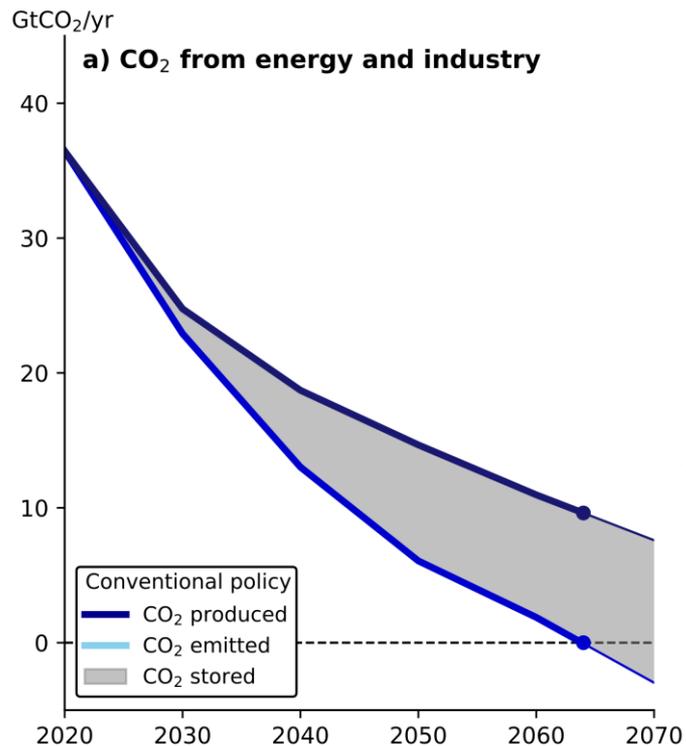
Nature-based solutions (NBS) could reduce the global peak temperature and suppress warming beyond 2100 – if they are ambitious and designed for longevity.



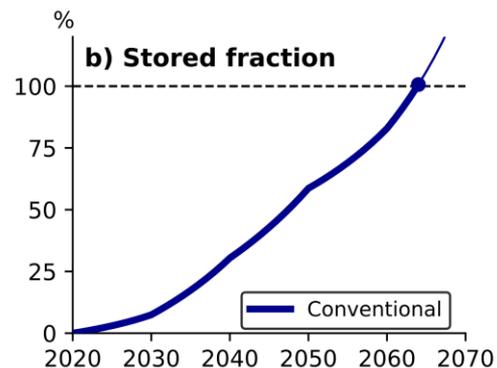
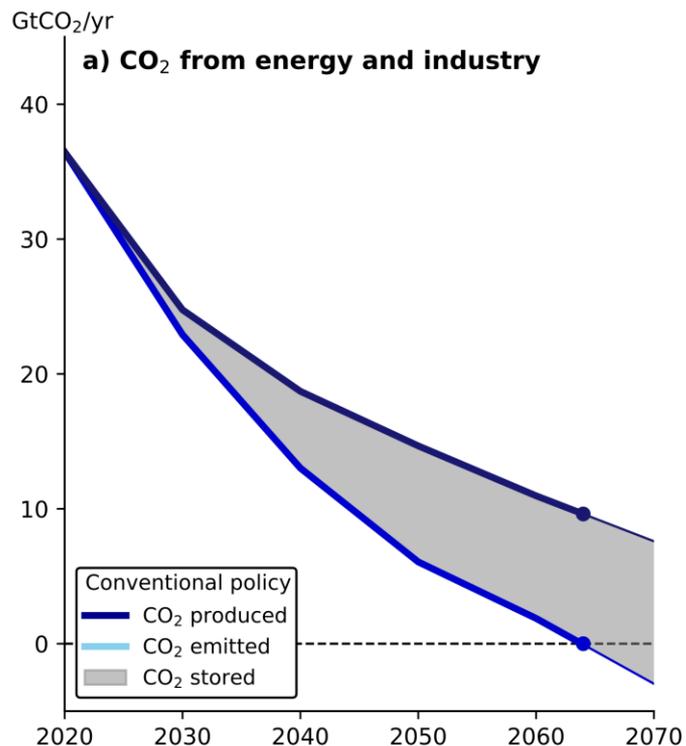
And are vulnerable to warming itself



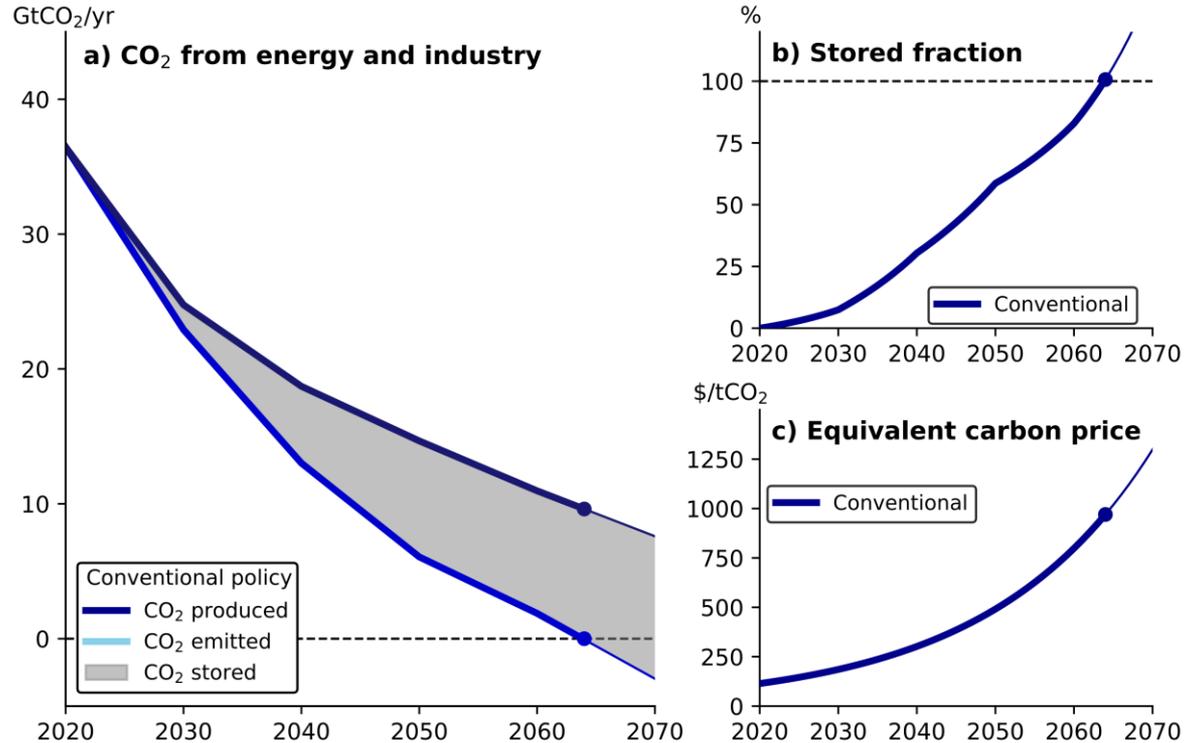
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Achieving Net Zero in conventional IAMs requires carbon prices rising exponentially to $> \$1000/\text{tCO}_2$



Reason prices exceed DAC costs: models assume we don't build DAC fast enough.

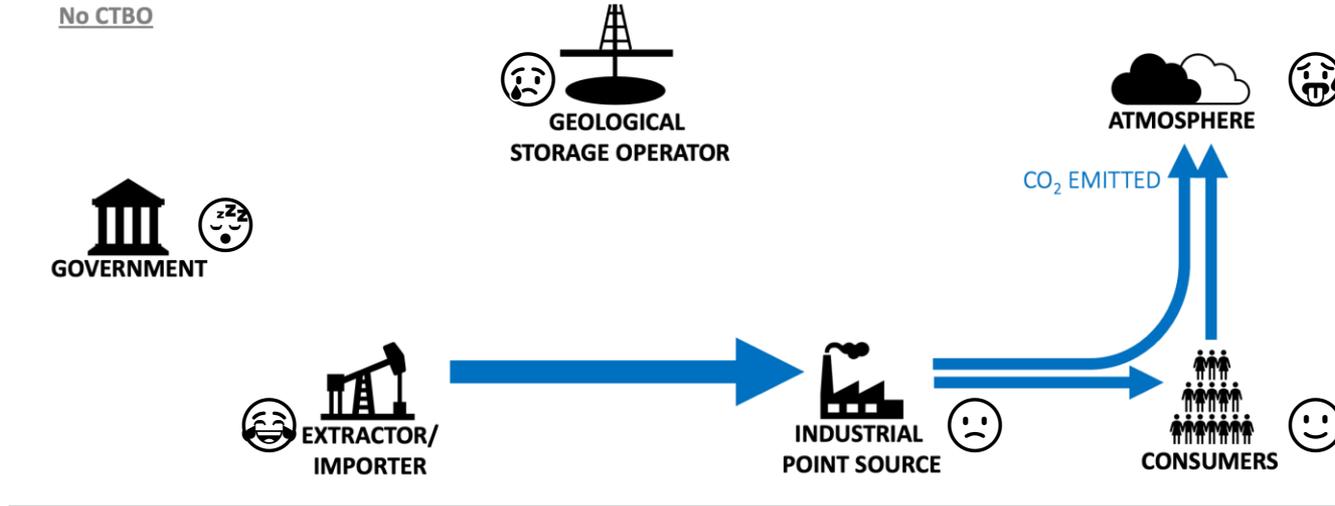


A hypothetical global Carbon Takeback Obligation

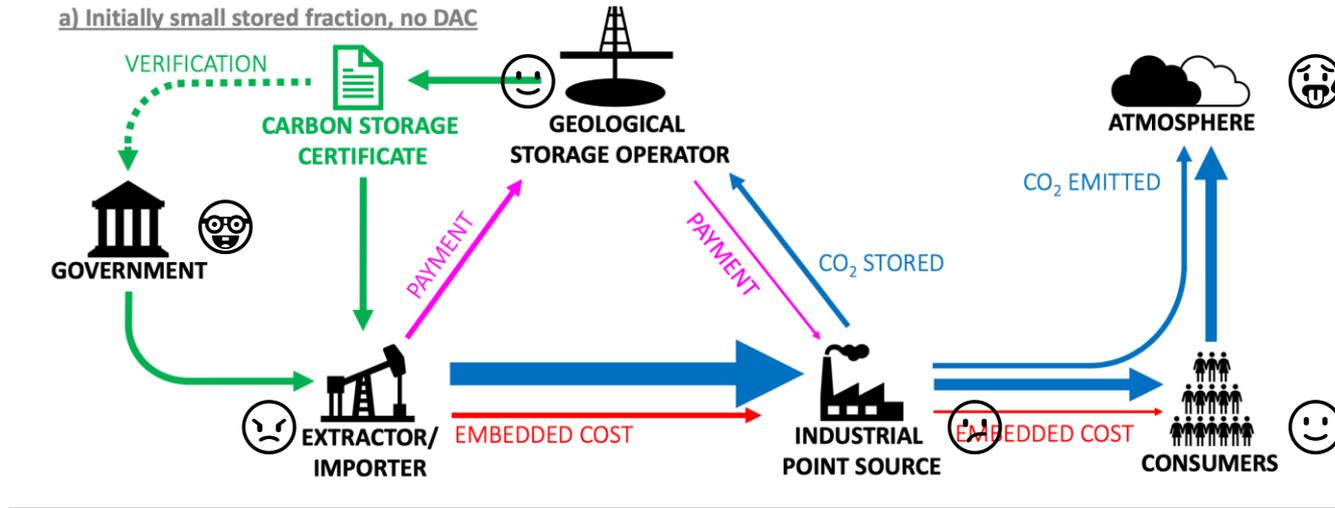
- A group of countries (or buyers' cartel?) requires anyone selling fossil fuels to certify that a rising fraction of the CO₂ generated by those fuels has been geologically sequestered.
- Sequestered CO₂ can be sourced from any CO₂ that would otherwise have ended up in the atmosphere.
 - Companies would initially capture their own (e.g. refinery) emissions, then industrial sources, and eventually free air capture.
- This sequestered fraction rises, on average, by 3.3% per year, but slower initially: 10% by 2030, 50% by 2040, 100% by 2050.



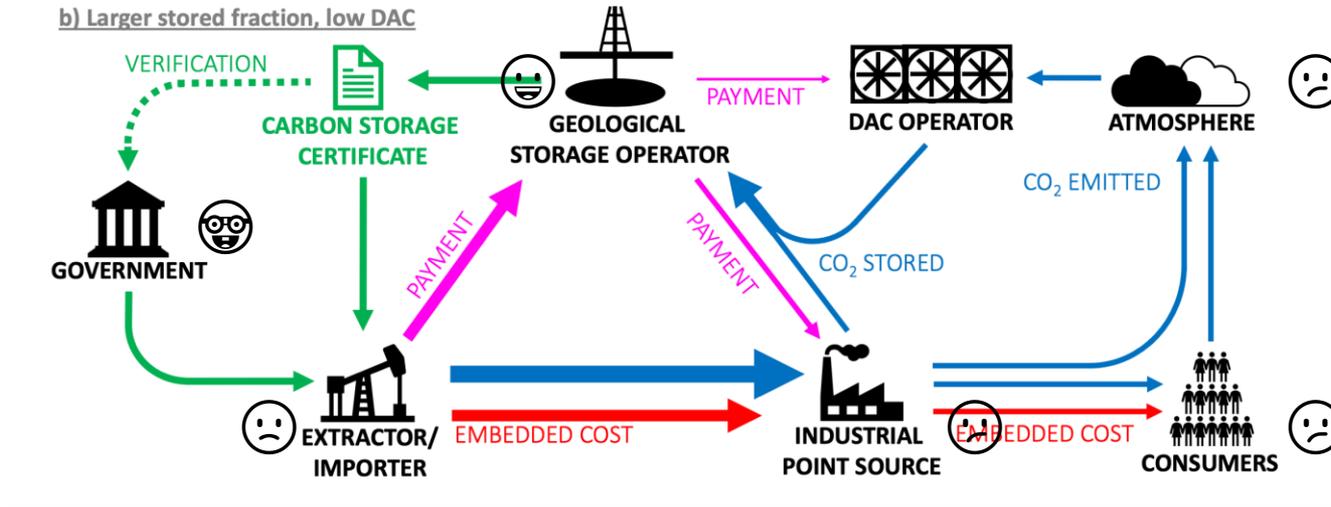
How a Carbon Takeback Obligation works



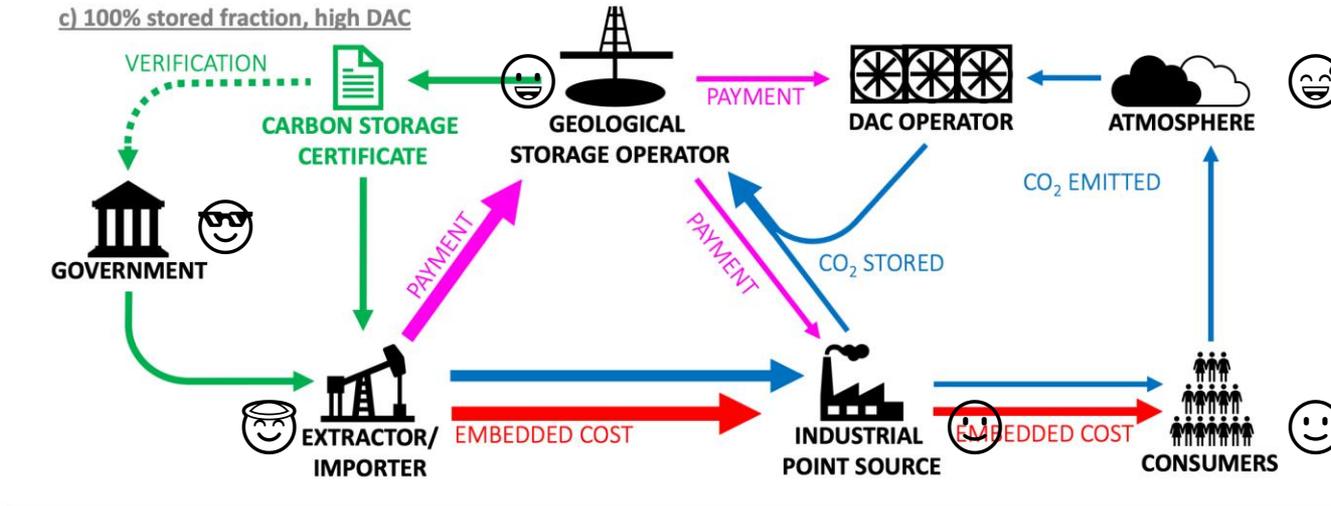
How a Carbon Takeback Obligation works



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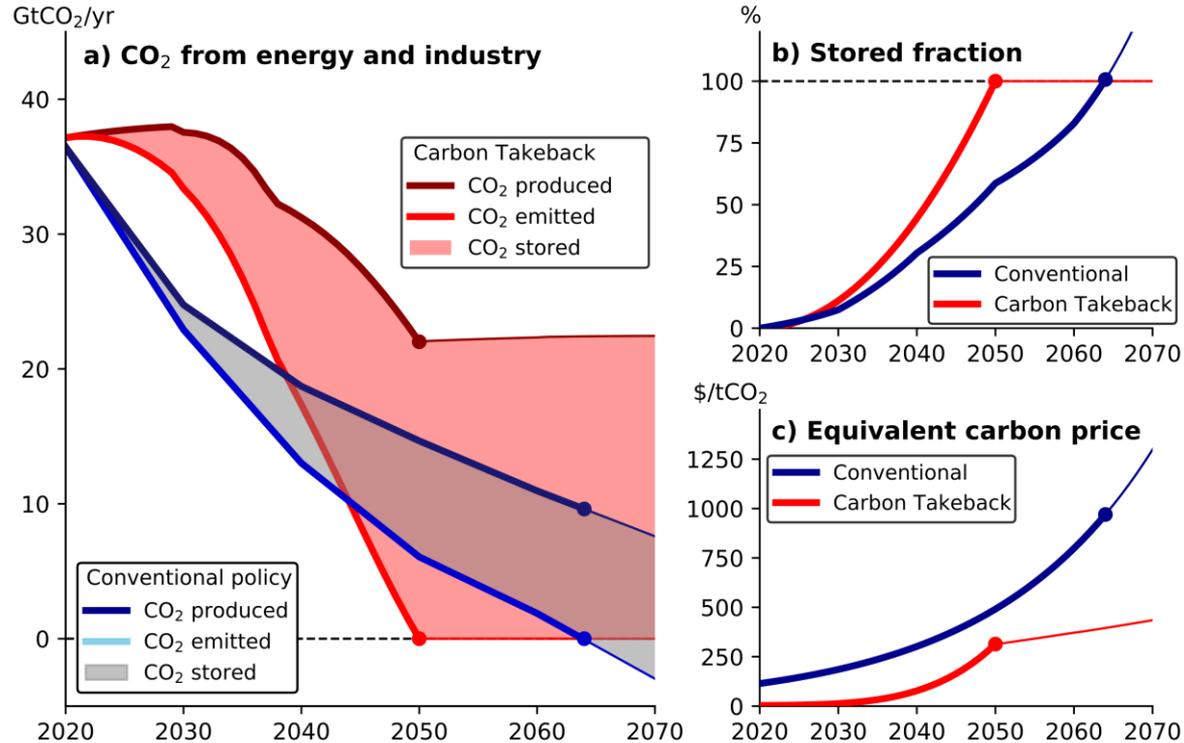


The surprising economics of Carbon Takeback

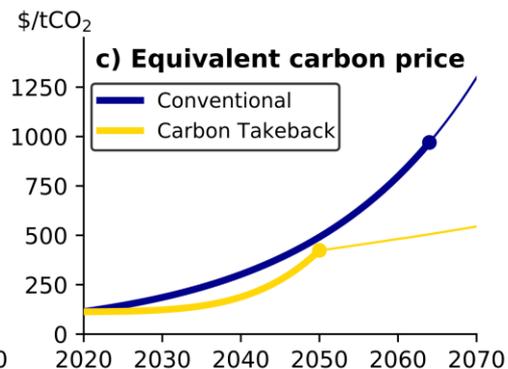
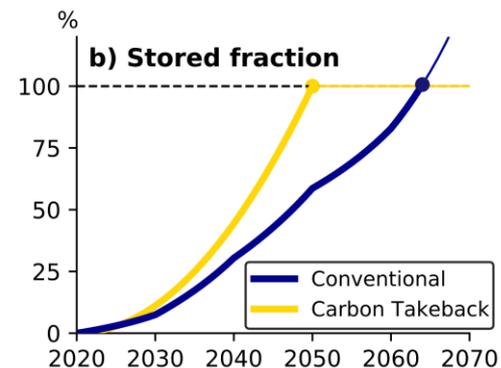
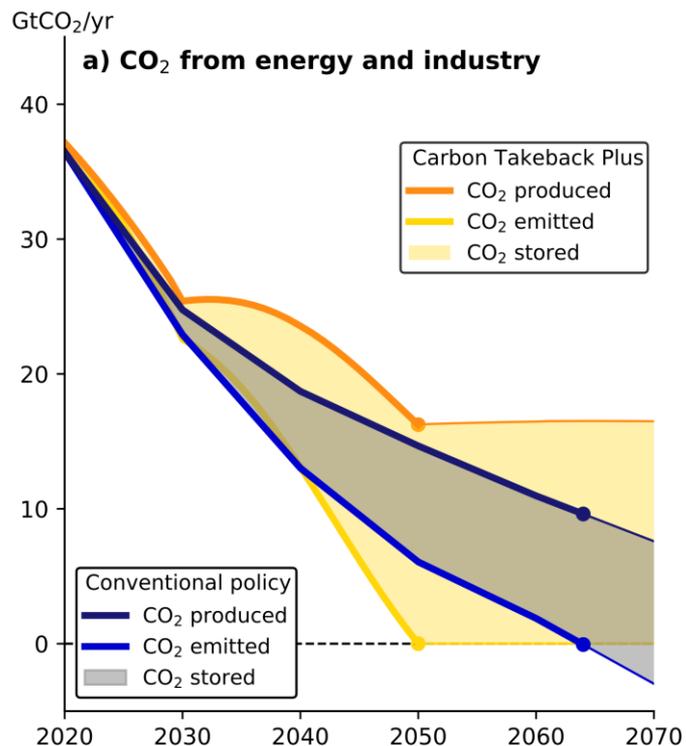
- Suppose CO₂ disposal costs
 - \$50/tCO₂ *sequestered* initially (CO₂ captured at source),
 - \$300/tCO₂ at net zero (point sources + direct air capture).
- Cost per tCO₂ of fossil carbon *sold* = $S(50+250S)$ where S is sequestered fraction.
- This is equivalent to a *consumer* carbon price of:
 - \$ 0.52 /tCO₂ at $S=1\%$ (early 2020s)
 - \$ 7.50 /tCO₂ at $S=10\%$ (2030)
 - \$300 /tCO₂ at $S=100\%$ (2050)



The problem with Carbon Takeback: it's too cheap! (initially)



Supplementing a Carbon Takeback Obligation with modest demand management



The main take-home:

- Introducing a CTBO now reduces the risk of:
 - non-economic constraints delaying CCS deployment,
 - prohibitively high carbon prices being needed to achieve net zero, and
 - consequent failure to meet climate goals.
- An upstream regulatory measure to decarbonize fossil fuels by 2050 is an essential backstop to demand-side measures.
- If implemented alongside demand-side measures, it could meet Paris climate goals at no significant additional cost.



For more information

<https://carbontakeback.org>

